

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 7/07/2006 06:00

<b>Well Name</b> Halibut A1A			
<b>Rig Name</b> CWU		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b> Sand		<b>Plan</b> Sandwash & Reservoir Logging	
<b>Report Start Date/Time</b> 6/07/2006 06:00		<b>Report End Date/Time</b> 7/07/2006 06:00	<b>Report Number</b> 4
<b>AFE or Job Number</b> L0503G023	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 1,302,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 67,177	<b>Cumulative Cost</b> 261,716
<b>Management Summary</b> Wash sand from 2767m down to HUD of 2919.0m, 152m. Monitor P/A and S/A pressures. Reverse a 10 bbl Hi Vis sweep and displacing with 65 bbls of sea water.			
<b>Activity at Report Time</b> Reverse circulate a 10 bbl Hi Vis swee before Pooh			
<b>Next Activity</b> Pooh from HUD 2919m, Rig up wireline line.			

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<b>Well Name</b> Fortescue A35			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Other Cased Hole Log		<b>Plan</b> Gyroscopic Survey	
<b>Report Start Date/Time</b> 6/07/2006 06:00		<b>Report End Date/Time</b> 7/07/2006 06:00	<b>Report Number</b> 4
<b>AFE or Job Number</b> 46000467	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 175,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 18,779	<b>Cumulative Cost</b> 200,228
<b>Management Summary</b> Rig-up Halliburton on well and conduct drift run to HUD to establish extent and result of chemical and diesel pumping. HUD - 2185m MDKB. Shut-down for weather, wind speed gusting over 50kts.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> RIH with Schlumberger and tractor to conduct Gyro survey			